National Energy Board

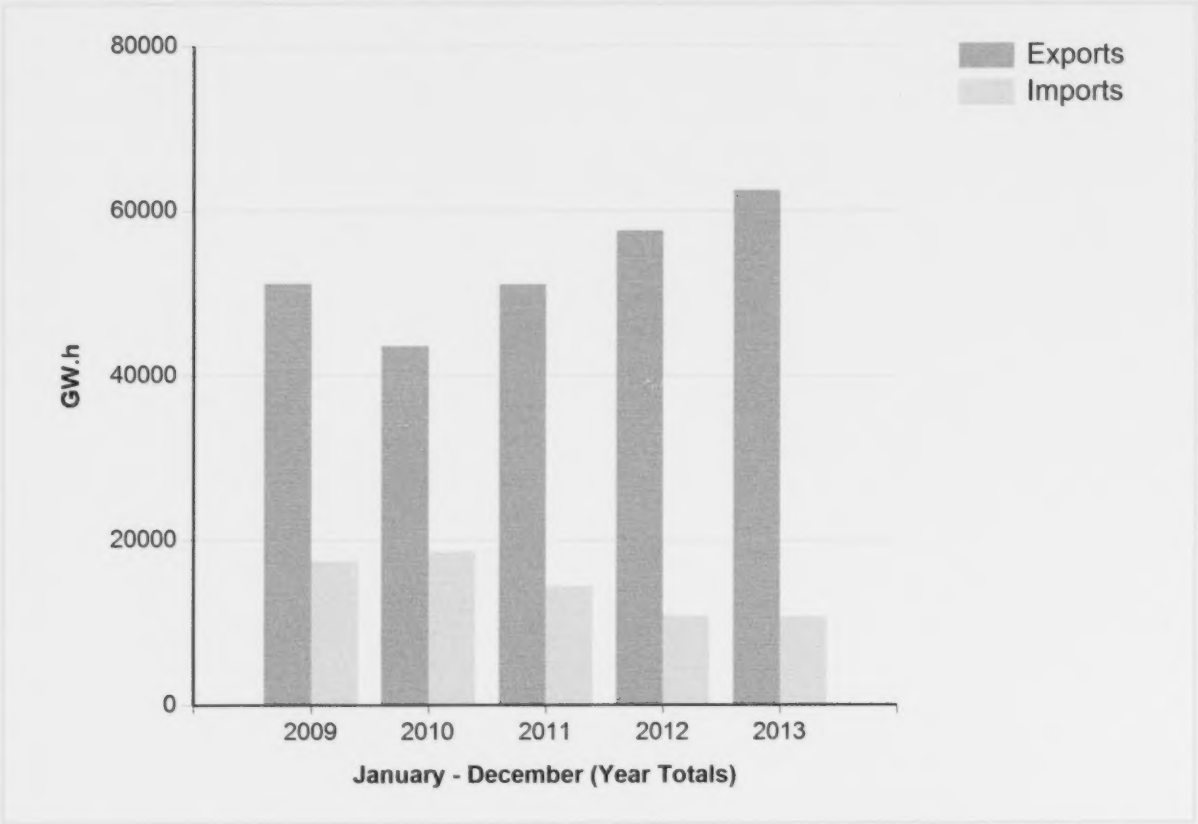
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

December 2013

Exports	**4744**	GW.h
Imports	**1056**	GW.h



Canada

National Energy Board | Office national de l'énergie

Canada

TABLE 1
Exports and Imports of Electricity
Summary: Canada
December 2013

	ExchangeType	—Energy (MW. h)— Dec13	Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	Jan13 - Dec13	CAN$/MW.h[2] Dec13
Exports of Electric Energy	Firm	1 023 367	14 564 433	68 915 594	734 795 463	59.39
	Interruptible	3 720 565	47 921 759	168 606 054	1740 012 106	44.81
	Non-Revenue	36 331	160 686	0	0	0.00
	Service	100	395	322 351	2 034 014	0.00
Total Exports		**4 780 363**	**62 647 272**	**237 843 999**	**2476 841 583**	**47.66**
Total Sales - Firm and Interruptible		4 743 932	62 486 192	237 521 648	2474 807 569	47.95
Imports of Electric Energy	Non-Revenue	0	0	0	0	0.00
	Purchase	1 055 892	10 676 908	56 151 994	367 556 008	53.10
	Service	0	0	0	37 761	0.00
Total Imports		**1 055 892**	**10 676 908**	**56 151 994**	**367 593 769**	**53.10**
Excess of Exports Over Imports		**3 724 471**	**51 970 365**	**181 692 005**	**2109 247 814**	

Number of Export Licenses:	**4**
Number of Export Permits:	**145**
	149

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
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Date: 2014-02-06

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Dec13	—Energy (MW. h)— Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	—Total Value (CAN$)[1]— Jan13 - Dec13	CAN$/MW.h[2] Dec13
Alberta							
Cargill Energy Trading Canada, Inc.	EPE-373	F	0	189	0	20 892	0.00
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	4 703	60 521	102 343	1 432 506	21.76
	EPE-375	I	0	2 400	0	42 871	0.00
Morgan Stanley Capital Group Inc.	EPE-380	I	0	225	0	4 777	0.00
	EPE-380	F	114	872	6 439	27 770	56.48
TransAlta Energy Marketing Corp.	EPE-356	F	1 771	2 821	53 053	82 080	29.96
TransCanada Energy Sales Ltd.	EPE-271	I	3 734	13 683	177 826	460 193	47.62
Subtotal Firm and Interruptible Exports: Alberta			**10 322**	**80 711**	**339 662**	**2 071 088**	**32.91**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
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British Columbia							
British Columbia Hydro and Power Authority	EPE-298	F	0	677	0	48 480	0.00
	EPE-298	S	100	395	7 181	28 386	0.00
	EPE-337	N	744	49 978	0	0	0.00
	Skagit Riv	N	35 587	110 658	0	0	0.00
Powerex Corp.	EPE-336	I	510 443	6 920 794	33 668 443	308 178 354	65.96
Rainbow Energy Marketing Corporation	EPE-263	I	10	445	397	6 516	39.73
Subtotal Firm and Interruptible Exports: British Columbia			**510 453**	**6 921 917**	**33 668 840**	**308 233 350**	**65.96**

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Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba	EPE-33	F	0	135 775	0	5 389 391	0.00
	EPE-33	F	0	32 938	0	1 322 307	0.00
	EPE-34	F	0	24 702	0	991 670	0.00
	EPE-34	F	0	101 863	0	4 043 329	0.00
	EPE-35	F	52 414	912 783	2 191 693	47 441 504	41.82
	EPE-35	F	0	173 786	0	5 022 557	0.00
	EPE-224	F	136 243	1 968 909	9 517 567	119 513 916	69.86
	EPE-345	F	893	7 846	64 070	557 706	71.76
	EPE-352	F	16	25	1 926	3 101	120.39
	EPE-355	I	89 619	6 156 474	4 554 245	167 733 428	50.82
	EPE-355	S	0	0	9 383	78 404	0.00
	EPE-379	I	0	112 239	0	3 689 886	0.00
	EPE-379	F	0	215 778	0	6 150 735	0.00

Footnotes:
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Source	Authorization	Exchange Type	—Energy (MW. h)— Dec13	Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	Jan13 - Dec13	CAN$/MW.h[2] Dec13
Rainbow Energy Marketing Corporation	EPE-263	I	11	11	11	11	1.00
Subtotal Firm and Interruptible Exports: Manitoba			**279 196**	**9 843 130**	**16 329 511**	**361 859 541**	**58.49**
New Brunswick							
Algonquin Tinker Gen Co.	EPE-321	F	15 082	86 175	2 465 930	8 527 576	81.75
	EPE-321	F	0	172 367	0	3 464 457	0.00
Emera Energy Inc.	EPE-381	F	16 079	722 299	1 951 216	31 902 522	121.35
New Brunswick Energy Marketing Corporation	EPE-295	I	101 097	101 097	9 160 512	9 160 512	90.61
New Brunswick Power Generation Corporation - Corporation de production Énergie Nouveau-Brunswick	EPE-295	I	0	655 261	0	47 034 802	0.00

Footnotes:
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Twin Rivers Paper Company Inc.	EPE-385	F	23 670	262 875	2 322 579	26 151 870	98.12
Subtotal Firm and Interruptible Exports: New Brunswick			**155 928**	**2 000 074**	**15 900 238**	**126 241 739**	**94.06**
Ontario							
2001 RBCP Canadian GP Limited, on behalf of/au nom de la RBC Energy Services LP	EPE-315	F	0	7 139	0	204 407	0.00
ALLETE, Inc. d.b.a./au nom de Minnesota Power	EPE-261	F	84	7 454	2 992	224 725	35.62
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	279 705	2 893 126	21 962 168	118 678 868	78.52
	EPE-303	F	0	629 274	0	40 383 506	0.00
Bruce Power Inc.	EPE-299	F	7 821	42 620	317 116	1 699 857	40.55
	EPE-299	F	0	64 227	0	2 203 509	0.00
Canadian Transit Company	EPE-029	N	0	50	0	0	0.00

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CANADIAN WOOD PRODUCTS - MONTREAL INC.	EPE-378	I	38 974	370 904	1 557 343	13 182 267	39.96
Cargill Energy Trading Canada, Inc.	EPE-373	F	25 251	90 776	2 089 841	4 589 249	41.38
Centre Lane Trading Ltd.	EPE-349	F	1 532	30 064	79 456	1 325 227	51.86
Constellation Energy Commodities Group, Inc.	EPE-344	I	0	23 571	0	680 007	0.00
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	0	45 807	0	1 032 783	0.00
DC Energy LLC	EPE-314	I	0	5 934	0	130 362	0.00
	EPE-314	I	0	22 174	0	846 938	0.00
Detroit and Windsor Subway Company, The	EPE-26	F	0	29	0	0	0.00
DTE Energy Trading, Inc.	EPE-377	F	11 099	307 657	295 437	8 373 425	26.62
Dynasty Power Inc.	EPE-366	I	8 787	37 913	672 542	1 577 761	38.27
Exelon Generation Company, LLC	EPE-344	I	6 999	91 565	189 086	2 359 487	27.02
MAG Energy Solutions Inc.	EPE-255	I	0	163 769	0	9 927 707	0.00
	EPE-384	I	209 178	1 716 059	8 899 671	58 966 115	42.55
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	409 500	4 414 657	13 453 416	136 844 311	32.85

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Noble Americas Gas & Power Corp.	EPE-364	I	9 205	224 133	247 917	5 856 208	26.93
Ontario Power Generation Inc.	EPE-24	F	10	189	317	4 936	30.37
	EPE-284	I	234 742	2 764 905	9 735 537	91 589 774	41.47
	EPE-284	S	0	0	305 787	1 927 224	0.00
Powerex Corp.	EPE-336	I	72 165	1 296 970	2 722 367	44 784 482	37.72
Rainbow Energy Marketing Corporation	EPE-263	I	2 054	195 422	85 456	6 216 581	41.60
Royal Bank of Canada - Banque Royale du Canada	EPE-328	I	12 082	12 082	346 573	346 573	28.69
	EPE-328	F	7 058	267 588	193 446	6 682 039	27.41
	EPE-328	F	0	212 586	0	6 761 307	0.00
Saracen Power LP	EPE-326	I	13 475	156 843	533 980	4 521 098	39.63
	EPE-326	I	0	17 493	0	1 058 429	0.00
TEC Energy Inc.	EPE-386	F	16	16	392	392	24.51
TransAlta Energy Marketing Corp.	EPE-356	F	117 334	543 145	3 766 806	18 257 860	32.10
Subtotal Firm and Interruptible Exports: Ontario			**1 467 071**	**16 656 089**	**67 151 859**	**589 310 192**	**44.83**

Footnotes:
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Source	Authorization	Exchange Type	—Energy (MW. h)— Dec13	—Energy (MW. h)— Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	—Total Value (CAN$)[1]— Jan13 - Dec13	CAN$/MW.h[2] Dec13
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	56 408	1 139 180	5 948 173	62 911 347	91.48
	EPE-303	F	0	239 066	0	25 611 246	0.00
Emera Energy Inc.	EPE-381	F	69 685	1 238 943	3 303 915	45 220 887	47.41
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	334 067	2 842 732	28 051 374	147 287 495	83.97
Quebec Hydro - Hydro-Québec	EL-180	F	121 881	1 204 627	7 820 818	82 206 875	35.61
	EL-183	F	32 714	323 225	2 101 694	23 052 993	35.61
	EL-184	F	21 541	215 124	1 419 592	15 041 334	35.61
	EPE-20	F	484	2 203	39 541	179 458	81.70
	EPE-359	F	7 557	32 703	170 299	1 680 047	22.54
	EPE-359	I	1 662 764	19 520 721	54 467 190	674 687 629	31.82
	EPE-370	F	12 202	141 967	726 775	6 338 744	59.56

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2. Average value for the month and the last 12 months (excludes capacity value).

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Source	Authorization	Exchange Type	—Energy (MW. h)— Dec13	Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	Jan13 - Dec13	CAN$/MW.h[2] Dec13
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	0	1 606	0	17 712	0.00
	EPE-328	F	0	841	0	18 363	0.00
Subtotal Firm and Interruptible Exports: Québec			**2 319 303**	**26 902 938**	**104 049 371**	**1084 254 130**	**41.66**
Saskatchewan							
NorthPoint Energy Solutions Inc.	EPE-282	I	1 659	75 935	82 167	2 650 420	49.53
	EPE-282	I	0	1 872	0	59 923	0.00
Rainbow Energy Marketing Corporation	EPE-263	I	0	3 476	0	127 186	0.00
Saskatchewan Power Corporation	EPE-351	I	0	0	0	0	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**1 659**	**81 283**	**82 167**	**2 837 529**	**49.53**
Total Firm and Interruptible Exports:			**4 743 932**	**62 486 142**	**237 521 648**	**2474 807 569**	**47.95**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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N - Non-Revenue
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Dec13	—Energy (MW. h)— Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	—Total Value (CAN$)[1]— Jan13 - Dec13	CAN$/MW.h[2] Dec13
Alberta							
Constellation Energy Commodities Group, Inc.		P	0	50	0	14 967	0.00
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	5 675	0	94 360	0.00
FortisBC Inc.		P	0	45	0	1 200	0.00
Morgan Stanley Capital Group Inc.		P	54 326	155 998	3 068 467	7 059 242	56.48
NorthPoint Energy Solutions Inc.		P	19 568	265 973	1 163 194	9 493 517	59.44
Powerex Corp.		P	270	64 673	13 784	2 052 352	51.05
TransAlta Energy Marketing Corp.		P	0	3 998	0	217 324	0.00
TransCanada Energy Sales Ltd.		P	5 168	152 520	429 700	6 397 132	83.15
Subtotal Purchased Imports: Alberta			**79 332**	**648 932**	**4 675 145**	**25 330 095**	**58.93**
British Columbia							
British Columbia Hydro and Power Authority		P	377	1 244	18 742	34 256	49.71

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Destination	Authorization	Exchange Type	—Energy (MW. h)— Dec13	—Energy (MW. h)— Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	—Total Value (CAN$)[1]— Jan13 - Dec13	CAN$/MW.h[2] Dec13
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	1 985	0	38 821	0.00
FortisBC Inc.		P	50 005	464 704	1 755 980	13 004 883	35.12
Morgan Stanley Capital Group Inc.		P	0	130	0	3 527	0.00
Powerex Corp.		P	537 893	8 001 406	28 397 721	245 029 660	52.79
Rainbow Energy Marketing Corporation		P	50	3 384	2 384	208 782	47.68
Subtotal Purchased Imports: British Columbia			**588 325**	**8 472 853**	**30 174 826**	**258 319 928**	**51.29**
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	73 075	312 147	2 707 912	10 381 156	37.06
Rainbow Energy Marketing Corporation		P	0	10 545	0	1 041 479	0.00
TransAlta Energy Marketing Corp.		P	0	6	0	300	0.00
Subtotal Purchased Imports: Manitoba			**73 075**	**322 698**	**2 707 912**	**11 422 935**	**37.06**

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New Brunswick							
Algonquin Tinker Gen Co.		P	0	5 497	0	465 582	0.00
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	0	38	0	1 140	0.00
Emera Energy Inc.		P	370	34 071	97 525	1 466 235	263.58
Exelon Generation Company, LLC		P	0	1 370	0	132 355	0.00
New Brunswick Energy Marketing Corporation		P	29 690	29 690	2 716 190	2 716 190	91.49
New Brunswick Power Corporation		P	0	24 521	0	1 894 293	0.00
New Brunswick Power Generation Corporation - Corporation de production Énergie Nouveau-Brunswick		P	0	132 746	0	6 870 583	0.00
Subtotal Purchased Imports: New Brunswick			**30 060**	**227 933**	**2 813 716**	**13 546 378**	**93.60**

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Nova Scotia							
Nova Scotia Power Incorporated		P	0	413	0	34 468	0.00
Subtotal Purchased Imports: Nova Scotia			**0**	**413**	**0**	**34 468**	**0.00**
Ontario							
2001 RBCP Canadian GP Limited, on behalf of/au nom de la RBC Energy Services LP		P	0	200	0	30 457	0.00
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	900	4 806	10 429	79 932	11.59
Bruce Power Inc.		P	3 858	14 204	153 359	597 484	39.75
CANADIAN WOOD PRODUCTS - MONTREAL INC.		P	0	75	0	1 069	0.00
Cargill Energy Trading Canada, Inc.		P	2 092	14 885	167 163	604 767	39.95
Centre Lane Trading Ltd.		P	0	7 458	0	528 898	0.00
Constellation Energy Commodities Group, Inc.		P	0	2 057	0	56 340	0.00

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CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	16 863	0	563 820	0.00
Detroit and Windsor Subway Company, The		P	0	5	0	0	0.00
DTE Energy Trading, Inc.		P	7 611	14 630	321 216	788 398	42.20
Exelon Generation Company, LLC		P	4 179	9 201	184 539	421 937	44.16
MAG Energy Solutions Inc.		P	11 990	167 797	529 862	10 722 141	44.19
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	6 606	52 763	263 541	1 978 597	39.89
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.		P	2 800	17 271	104 699	566 665	37.39
Noble Americas Gas & Power Corp.		P	1 125	3 601	40 440	127 851	35.95
Ont Power Generation Inc./OH Inter. Markets Inc.		P	0	25	0	707	0.00
		S	0	0	0	37 761	0.00
Ontario Power Generation Inc.		P	300	459	14 344	377 228	47.81
Powerex Corp.		P	6 506	16 162	238 619	632 869	36.68
Rainbow Energy Marketing Corporation		P	0	1 221	0	71 017	0.00
Royal Bank of Canada - Banque Royale du Canada		P	620	8 097	30 892	335 693	49.83
Saracen Power LLC		P	0	2 474	0	166 090	0.00

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Dec13	Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	Jan13 - Dec13	CAN$/MW.h[2] Dec13
Saracen Power LP		P	900	900	37 638	37 638	41.82
TransAlta Energy Marketing Corp.		P	3 892	19 355	193 889	1 056 554	49.82
Subtotal Purchased Imports: Ontario			**53 379**	**374 509**	**2 290 631**	**19 746 151**	**41.35**
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	0	4 125	0	585 725	0.00
Emera Energy Inc.		P	10 424	95 874	465 394	2 875 251	44.65
Powerex Corp.		P	8	2 540	204	139 086	25.56
Quebec Hydro - Hydro-Québec		P	220 609	455 894	12 982 108	33 399 584	58.85
Royal Bank of Canada - Banque Royale du Canada		P	0	116	0	3 816	0.00
Subtotal Purchased Imports: Québec			**231 041**	**558 549**	**13 447 707**	**37 003 461**	**58.20**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Dec13	—Energy (MW. h)— Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	—Total Value (CAN$)[1]— Jan13 - Dec13	CAN$/MW.h[2] Dec13
Saskatchewan							
NorthPoint Energy Solutions Inc.		P	680	68 859	42 058	1 974 908	61.85
Powerex Corp.		P	0	400	0	11 343	0.00
Rainbow Energy Marketing Corporation		P	0	1 762	0	166 342	0.00
Saskatchewan Power Corporation		P	0	0	0	0	0.00
Subtotal Purchased Imports: Saskatchewan			**680**	**71 021**	**42 058**	**2 152 593**	**61.85**
Total Purchased Imports:			**1 055 892**	**10 676 908**	**56 151 994**	**367 556 008**	**53.10**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	—Energy (MW. h)— Dec13	—Energy (MW. h)— Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	—Total Value (CAN$)[1]— Jan13 - Dec13	CAN$/MW.h[2] Dec13
Alaska	British Columbia	0	677	0	48 480	0.00
Subtotal Exports: Alaska		**0**	**677**	**0**	**48 480**	**0.00**
Arizona	British Columbia	2 517	33 211	216 541	1 875 417	86.03
Subtotal Exports: Arizona		**2 517**	**33 211**	**216 541**	**1 875 417**	**86.03**
California	British Columbia	140 164	4 489 247	9 555 597	194 404 716	68.17
Subtotal Exports: California		**140 164**	**4 489 247**	**9 555 597**	**194 404 716**	**68.17**
Colorado	British Columbia	44	89	3 001	5 522	68.20
Subtotal Exports: Colorado		**44**	**89**	**3 001**	**5 522**	**68.20**
Idaho	British Columbia	381	16 163	19 620	939 061	51.50
Subtotal Exports: Idaho		**381**	**16 163**	**19 620**	**939 061**	**51.50**
Indiana	British Columbia	81	4 569	4 687	210 933	57.87
	Ontario	1 986	81 593	77 125	2 219 320	38.83
Subtotal Exports: Indiana		**2 067**	**86 162**	**81 813**	**2 430 253**	**39.58**
Maine	New Brunswick	155 928	2 000 074	15 900 238	126 241 739	94.06
	Québec	334 551	2 844 935	28 090 915	147 466 954	83.97
Subtotal Exports: Maine		**490 479**	**4 845 009**	**43 991 153**	**273 708 692**	**87.18**
Massachusetts	Ontario	106 788	163 215	3 523 500	6 477 472	33.00
Subtotal Exports: Massachusetts		**106 788**	**163 215**	**3 523 500**	**6 477 472**	**33.00**

Footnotes:
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Date: 2014-02-06

TABLE 3A
Export Sales Summary Report by Destination and Source

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Destination	**Source**	**Dec13**	**Jan13 - Dec13**	**Dec13**	**Jan13 - Dec13**	**Dec13**
Michigan	Ontario	481 028	6 004 773	17 978 764	197 429 224	35.20
	Saskatchewan	0	491	0	14 785	0.00
Subtotal Exports: Michigan		**481 028**	**6 005 264**	**17 978 764**	**197 444 009**	**35.20**
Minn / N. Dakota	Manitoba	279 185	9 843 119	16 329 500	361 859 530	58.49
	Saskatchewan	0	2 666	0	204 849	0.00
Subtotal Exports: Minn / N. Dakota		**279 185**	**9 845 785**	**16 329 500**	**362 064 379**	**58.49**
Minnesota	Ontario	2 360	119 144	72 190	3 250 468	30.59
	Saskatchewan	144	144	7 587	7 587	52.69
Subtotal Exports: Minnesota		**2 504**	**119 288**	**79 777**	**3 258 055**	**31.86**
Missouri	Ontario	0	1 699	0	67 369	0.00
	Saskatchewan	0	80	0	2 336	0.00
Subtotal Exports: Missouri		**0**	**1 779**	**0**	**69 705**	**0.00**
Montana	Alberta	114	872	6 439	27 770	56.48
	British Columbia	10 528	57 250	751 799	2 678 815	71.41
Subtotal Exports: Montana		**10 642**	**58 122**	**758 238**	**2 706 585**	**71.25**
Nevada	British Columbia	145	16 618	6 374	881 302	43.96
Subtotal Exports: Nevada		**145**	**16 618**	**6 374**	**881 302**	**43.96**
New England-ISO	Ontario	176 069	1 046 717	17 709 881	66 995 893	100.58

Footnotes:
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TABLE 3A
Export Sales Summary Report by Destination and Source

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Destination	**Source**	**Dec13**	**Jan13 - Dec13**	**Dec13**	**Jan13 - Dec13**	**Dec13**
New England-ISO	Québec	52 696	1 321 713	4 986 917	76 169 829	94.64
Subtotal Exports: New England-ISO		**228 765**	**2 368 430**	**22 696 798**	**143 165 722**	**99.21**
New Mexico	British Columbia	428	22 407	30 479	1 255 068	71.21
Subtotal Exports: New Mexico		**428**	**22 407**	**30 479**	**1 255 068**	**71.21**
New York	Alberta	0	16 171	0	464 976	0.00
	Ontario	666 023	7 444 111	26 289 244	244 216 045	39.29
	Québec	928 961	11 162 085	9 044 809	320 671 371	7.95
Subtotal Exports: New York		**1 594 984**	**18 622 367**	**35 334 053**	**565 352 392**	**21.04**
North Dakota	Alberta	0	149	0	17 825	0.00
	Saskatchewan	1 515	77 902	74 580	2 607 973	49.23
Subtotal Exports: North Dakota		**1 515**	**78 051**	**74 580**	**2 625 797**	**49.23**
Oregon	British Columbia	24 270	373 797	1 400 498	18 722 248	57.70
Subtotal Exports: Oregon		**24 270**	**373 797**	**1 400 498**	**18 722 248**	**57.70**
Pennsylvania	British Columbia	0	772	0	54 445	0.00
	Ontario	6 194	431 279	248 221	16 186 697	40.07
Subtotal Exports: Pennsylvania		**6 194**	**432 051**	**248 221**	**16 241 142**	**40.07**
Pennsylvania Jersey Maryland Power Pool	Ontario	23 580	1 359 719	1 047 069	52 212 919	35.41
Subtotal Exports: Pennsylvania Jersey Maryland Power Pool		**23 580**	**1 359 719**	**1 047 069**	**52 212 919**	**35.41**

Footnotes:
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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	—Energy (MW. h)— Dec13	Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	Jan13 - Dec13	CAN$/MW.h[2] Dec13
Texas	Manitoba	11	11	11	11	1.00
Subtotal Exports: Texas		**11**	**11**	**11**	**11**	**1.00**
Utah	British Columbia	2 191	86 477	211 097	5 824 826	96.35
Subtotal Exports: Utah		**2 191**	**86 477**	**211 097**	**5 824 826**	**96.35**
Vermont	Ontario	3 043	3 839	205 865	254 786	67.65
	Québec	1 003 095	11 574 205	61 926 730	539 945 976	55.99
Subtotal Exports: Vermont		**1 006 138**	**11 578 044**	**62 132 595**	**540 200 762**	**56.03**
Washington	Alberta	10 208	63 519	333 223	1 560 518	32.64
	British Columbia	329 494	1 817 126	21 453 880	81 105 107	65.11
Subtotal Exports: Washington		**339 702**	**1 880 645**	**21 787 103**	**82 665 626**	**64.14**
Wyoming	British Columbia	210	3 512	15 266	227 410	72.69
Subtotal Exports: Wyoming		**210**	**3 512**	**15 266**	**227 410**	**72.69**
Total Exports:		**4 743 932**	**62 486 142**	**237 521 648**	**2474 807 569**	**47.95**

Footnotes:
1. Includes capacity and energy values.
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TABLE 3B
Import Purchases Summary Report by Source and Destination

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Source	**Destination**	**Dec13**	**Jan13 - Dec13**	**Dec13**	**Jan13 - Dec13**	**Dec13**
Arizona	British Columbia	10 044	26 515	379 701	849 596	37.80
Subtotal Imports: Arizona		**10 044**	**26 515**	**379 701**	**849 596**	**37.80**
Arkansas	Newfoundland and Labrador	0	0	0	0	0.00
Subtotal Imports: Arkansas		**0**	**0**	**0**	**0**	**0.00**
California	Alberta	0	0	0	0	0.00
	British Columbia	10 044	60 519	374 206	-1 740 376	37.26
Subtotal Imports: California		**10 044**	**60 519**	**374 206**	**-1 740 376**	**37.26**
Colorado	British Columbia	827	1 366	17 803	26 680	21.53
Subtotal Imports: Colorado		**827**	**1 366**	**17 803**	**26 680**	**21.53**
Idaho	British Columbia	3 369	24 376	81 141	377 204	24.08
Subtotal Imports: Idaho		**3 369**	**24 376**	**81 141**	**377 204**	**24.08**
Indiana	Alberta	0	5 806	0	146 798	0.00
	British Columbia	0	3 951	0	62 842	0.00
	Manitoba	0	10 545	0	1 041 479	0.00
	Ontario	225	1 195	7 536	75 773	33.49
	Saskatchewan	0	1 593	0	111 333	0.00
Subtotal Imports: Indiana		**225**	**23 090**	**7 536**	**1 438 224**	**33.49**

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Date: 2014-02-06

TABLE 3B
Import Purchases Summary Report by Source and Destination

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Source	**Destination**	**Dec13**	**Jan13 - Dec13**	**Dec13**	**Jan13 - Dec13**	**Dec13**
Maine	New Brunswick	30 060	226 525	2 813 716	13 412 883	93.60
Subtotal Imports: Maine		**30 060**	**226 525**	**2 813 716**	**13 412 883**	**93.60**
Massachusetts	Ontario	50	1 420	1 771	55 930	35.42
Subtotal Imports: Massachusetts		**50**	**1 420**	**1 771**	**55 930**	**35.42**
Michigan	Ontario	28 557	187 170	1 193 483	7 783 066	41.79
Subtotal Imports: Michigan		**28 557**	**187 170**	**1 193 483**	**7 783 066**	**41.79**
Minn / N. Dakota	Manitoba	73 075	312 147	2 707 912	10 381 156	37.06
	Saskatchewan	0	460	0	40 684	0.00
Subtotal Imports: Minn / N. Dakota		**73 075**	**312 607**	**2 707 912**	**10 421 840**	**37.06**
Minnesota	Manitoba	0	6	0	300	0.00
	Ontario	2 226	22 605	172 910	825 846	40.13
	Saskatchewan	680	680	42 058	42 058	61.85
Subtotal Imports: Minnesota		**2 906**	**23 291**	**214 968**	**868 204**	**45.21**
Montana	Alberta	54 326	127 485	3 068 467	6 177 588	56.48
	British Columbia	17 923	279 129	635 175	5 865 048	35.44
Subtotal Imports: Montana		**72 249**	**406 614**	**3 703 642**	**12 042 636**	**51.26**
Nevada	British Columbia	1 114	3 347	70 487	123 959	63.27
Subtotal Imports: Nevada		**1 114**	**3 347**	**70 487**	**123 959**	**63.27**

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	—Energy (MW. h)— Dec13	Jan13 - Dec13	—Total Value (CAN$)[1]— Dec13	Jan13 - Dec13	CAN$/MW.h[2] Dec13
New Mexico	British Columbia	1 331	3 274	26 253	63 468	19.72
Subtotal Imports: New Mexico		**1 331**	**3 274**	**26 253**	**63 468**	**19.72**
New York	Alberta	0	0	0	0	0.00
	New Brunswick	0	1 408	0	133 495	0.00
	Ontario	21 611	153 865	891 092	10 166 840	41.23
	Québec	231 041	555 966	13 447 707	36 077 851	58.20
Subtotal Imports: New York		**252 652**	**711 238**	**14 338 799**	**46 378 186**	**56.75**
North Dakota	Saskatchewan	0	68 288	0	1 958 518	0.00
Subtotal Imports: North Dakota		**0**	**68 288**	**0**	**1 958 518**	**0.00**
Oregon	British Columbia	26 172	316 623	788 734	5 723 157	30.14
Subtotal Imports: Oregon		**26 172**	**316 623**	**788 734**	**5 723 157**	**30.14**
Pennsylvania	Alberta	0	380	0	10 350	0.00
	British Columbia	901	25 884	21 453	539 792	23.81
	Nova Scotia	0	413	0	34 468	0.00
	Ontario	710	4 925	23 839	201 704	33.58
Subtotal Imports: Pennsylvania		**1 611**	**31 602**	**45 292**	**786 315**	**28.11**
Pennsylvania Jersey Maryland Power Pool	Ontario	0	2 300	0	155 521	0.00
Subtotal Imports: Pennsylvania Jersey Maryland Power Pool		**0**	**2 300**	**0**	**155 521**	**0.00**

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TABLE 3B
Import Purchases Summary Report by Source and Destination

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Source	**Destination**	**Dec13**	**Jan13 - Dec13**	**Dec13**	**Jan13 - Dec13**	**Dec13**
Utah	British Columbia	1 428	17 687	40 157	314 500	28.12
Subtotal Imports: Utah		**1 428**	**17 687**	**40 157**	**314 500**	**28.12**
Vermont	Ontario	0	1 029	0	481 471	0.00
	Québec	0	2 583	0	925 610	0.00
Subtotal Imports: Vermont		**0**	**3 612**	**0**	**1 407 081**	**0.00**
Washington	Alberta	25 006	515 261	1 606 678	18 995 358	64.25
	British Columbia	514 057	7 704 839	27 716 093	246 004 362	53.92
Subtotal Imports: Washington		**539 063**	**8 220 100**	**29 322 771**	**264 999 720**	**54.40**
Wyoming	British Columbia	1 115	5 343	23 624	109 696	21.19
Subtotal Imports: Wyoming		**1 115**	**5 343**	**23 624**	**109 696**	**21.19**
Total Imports:		**1 055 892**	**10 676 908**	**56 151 994**	**367 556 008**	**53.10**

Footnotes:
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